

2-21-77 - Plugged & Abandoned

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 2-21-77

DW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)
E..... I.....

Dual I Lat..... GR-N..... Micro.....

CHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

7-23-74 Called Lew well for Reports

PMB

Adak Energy Corp.
803 PHILLIPS PETROLEUM BLDG.
68 SO. MAIN ST.
SALT LAKE CITY, UTAH 84101

532 - 1556

November 5, 1973

Oil & Gas Commission
Conservation Division
State of Utah
1588 West North Temple
Salt Lake City, Utah

Attn: Mr. C. B. Feight

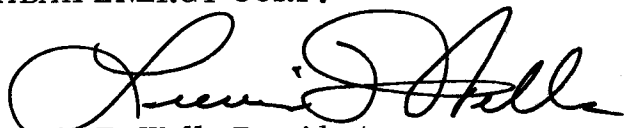
Dear Sir:

The enclosed application to drill covers Adak-Anschutz Govt. #1
for a test well in Sec. 26, T 20 S, R 21 E, Grand County, Utah.

Copies of the accompanying maps, letters and plats as filed
with the U.S.G.S. office are herewith submitted to the Oil & Gas Commission
for your approval and assignment of the A.P.I. number for this proposed
Cisco Dome development well.

Sincerely,

ADAK ENERGY CORP.


Lewis F. Well, President

LFW/hw

Encl.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
SUBMIT TO STATE
BR. OF MINES & GEOL. OPERATIONS
reverse side)

NOV 5 1973

Form approved.
Budget Bureau No. 42-E1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

U 16759

6. INDIAN, ALLOTTEE OR TRIBE NAME

SALT LAKE CITY, UTAH

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anschutz

9. WELL NO.

Adak-Anchutz Govt. # 1

10. FIELD AND POOL, OR WILDCAT

Cisco Dome

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

NE 1/4 NE 1/4 Sec. 26

T 20 S R 21 E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Adak Energy Corp.

3. ADDRESS OF OPERATOR

803 Phillips Petroleum Bldg. SLC, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

580' W - E line & 580' S - N line. Sec. 26, T 20 S., R 21 E

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

25 miles northeast of Thompson, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)580' South of north line
Sec. 26

16. NO. OF ACRES IN LEASE

440

17. NO. OF ACRES ASSIGNED
TO THIS WELL

440

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Union Texas well

3 mi. SW of

19. PROPOSED DEPTH

3000'

20. ROTARY OR CABLE TOOLS

Rotary/ with air

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5072' GR. 5082' D.F.

22. APPROX. DATE WORK WILL START*

Nov. 15, 1973

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 5/8"	7 5/8"	J55 26.4#	240'	75 sxs 2% CaCl
6 3/4"	4 1/2"	10.5#	2100'	50 sxs 2% Ca Cl

Operator proposes to drill with Rotary tools and compressed air and air mist as a drilling medium, starting in Mancos Shale with a surface hole to 240' cut with 9 5/8" bit. The surface casing, J55 7 5/8" will be set at 240' with 75 sxs of cement. Operator will then drill out from casing with a 6 3/4" bit to 3000' or T.D. Primary objective is to test the lower Cretaceous sandstones. Secondary objective is to test the Jurassic Entrada sandstone with a penetration of at least 100'. If a discovery of oil and/or gas is made, operator will set 4 1/2" production string from pay zone to surface and complete. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Louis E. Stille

TITLE

President

DATE

Nov. 1, 1973

(This space for Federal or State office use)

PERMIT NO.

43-019-30184

APPROVAL DATE

APPROVED BY

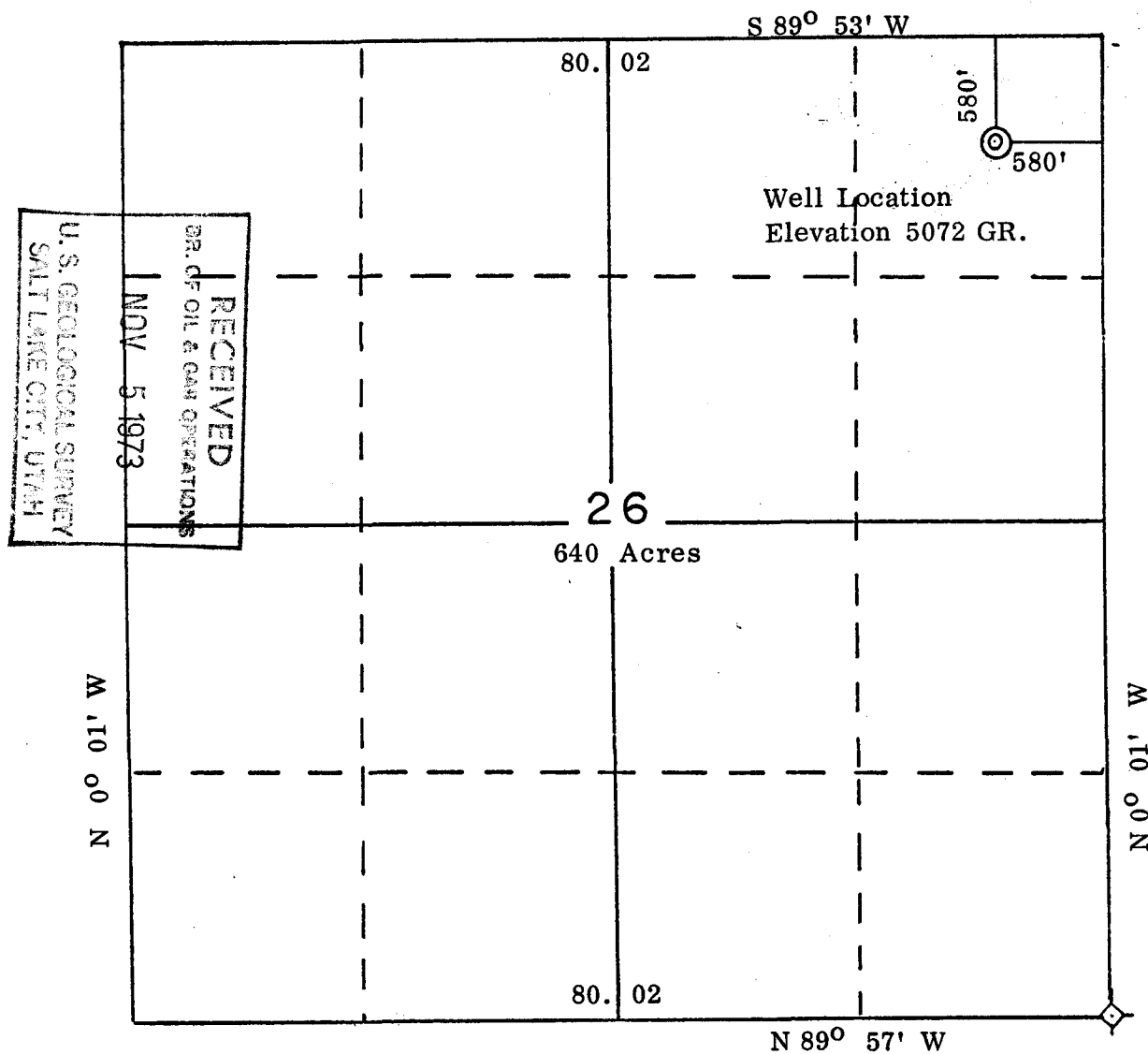
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 20 S. R 21 E S.L.B.M.



Section Corner Located (Brass cap)

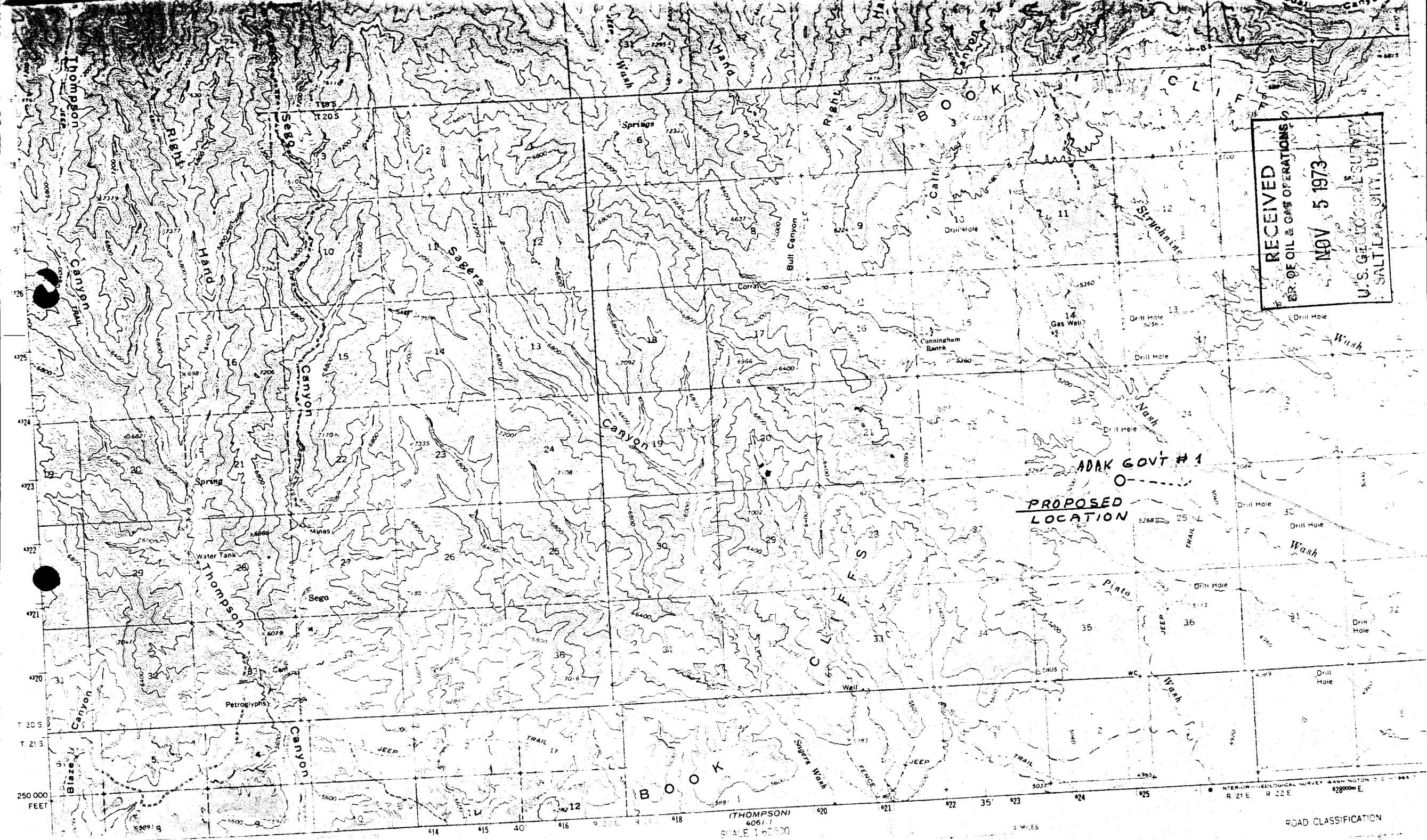
Well location as shown is in the NE 1/4 NE 1/4
Sec. 26, T 20 S, R 21 E., S.L.B.M. Grand Co., Utah



This is to certify that this plat was prepared
from field notes of actual survey made
August 9, 1973 and that the same is true
and correct to the best of my knowledge and
belief.

Lewis J. Wells
Certified Professional Geologist #766

ADAK ENERGY CORP. 68 South Main St. Salt Lake City, Utah	
Scale 1" 1000'	Date Oct 10, 1973
Ref. GLO Plat	Approved <i>SR</i>



RECEIVED
EX. OF OIL & GAS OPERATIONS
NOV 5 1973
U.S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

Adak Energy Corp.
803 PHILLIPS PETROLEUM BLDG.
68 SO. MAIN ST.
SALT LAKE CITY, UTAH 84101

November 1, 1973

Mr. Gerald Daniels
U.S.G.S. District Engineer
8th Floor, Federal Bldg.
Salt Lake City, Utah 84111

Dear Sir:

Adak Energy Corporation of Salt Lake City, wishes to make application to drill on Federal Lease # U 16759 in Section 26, T 20 S, R 21 E as filed in triplicate on form # 9-331 C.

In addition to the information filed with the "application for permit to drill", we offer the following information:

1. Existing roads

The attached photo copy of U.S.G.S. topo map shows highways and roads which would be used to reach proposed road to location.

2. Planned access roads

See proposal on U.S.G.S. map.

3. Location of existing wells

See structure map on Cisco Dome.

4. Lateral roads

Covered in 1 and 2.

5. Location tank batteries.

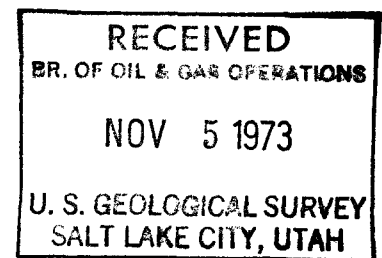
See location and rig layout plat.

6. Water supply

See plat.

7. Waste disposal

See location plat layout. Solid waste will go in refuse pit and liquid waste in reserve pit to be removed after drilling, then surface area will be restored.



-2-

Adak-Anschutz Govt. #1

8. Location of camp.

No camp required.

9. Location of air strip

Not required.

10. Rig layout

Refer to plat of rig and tank layout.

11. Plans for restoration of surface.

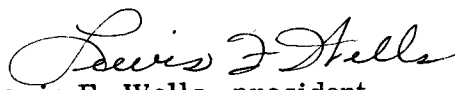
When drilling and completion operations are completed and equipment is removed from location, the surface area will be graded and worked and pits filled with a gravel base for oil storage tanks if required. The producing area would then be properly fenced and a well and lease sign posted.

12. Other information

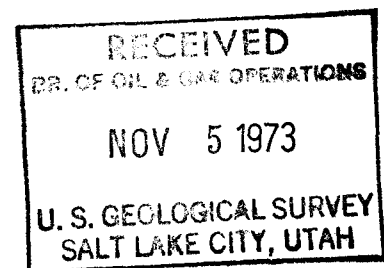
The rig is equipped with an A.P.I. Series 900 Double Ram blow out preventer and will be tested before drilling out from under surface pipe and checked daily or when making a trip.

Very truly yours,

ADAK ENERGY CORPORATION


Lewis F. Wells, president

LFW/hw



N

Air
Compressor

Pumps

Drill hole

Pipe
rack

Cat walk

Mud pits

Ditch

Reserve Pit

Refuse
pit

Dry wash

Location & Rig Plat
Adak-Anchutz Govt. # 1
Sec. 26.

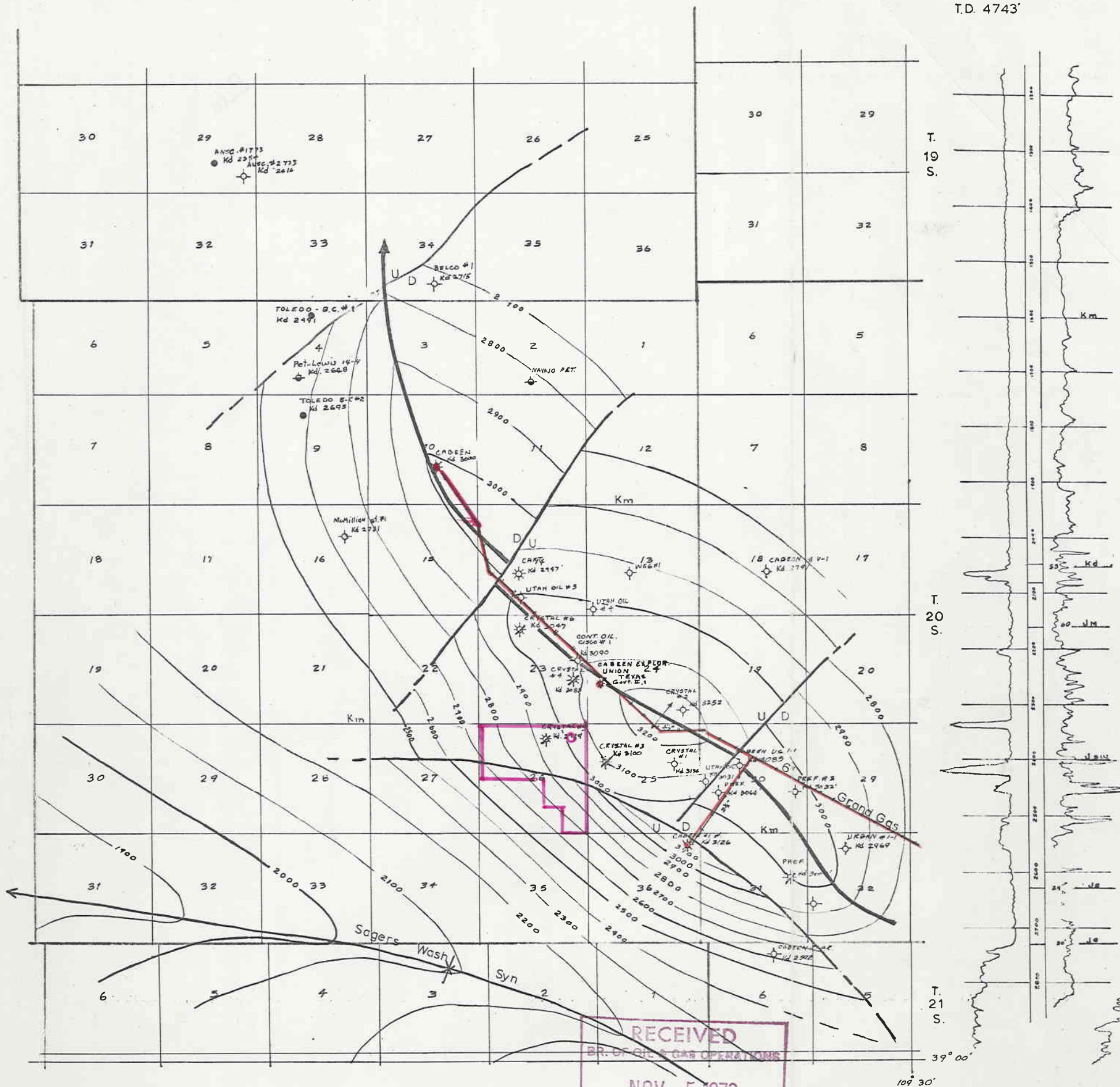
Scale 1" 1000'

Lewis F. Wells

RECEIVED
DIR. OF OIL & GAS OPERATIONS
NOV 5 1973
U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

R. 21 E.

R. 22 E.

Continental Oil
Cisco unit No.1
T.D. 4743'

STRUCTURE CONTOUR MAP
DAKOTA SANDSTONE.
Contour Interval 100 feet

code: — 2500' — contours
 ↑ ↓ anticlinal axis
 * ↓ synclinal axis
 — U — faults
 — D —

CISCO DOME

U.S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

T. 19 & 20 S.

R. 21 & 22 E.

Grand County,

Utah

0 1 2 3 miles

Scale 2" = 1 mile

1
31680

LEWIS F. WELLS
68 So. Main St.
Salt Lake City, Utah

Gas pipe line
 ○ Dry - P.B.A.
 * Gas well
 * Abd. Gas well
 ● Oil well
 ○ Abd. Oil well

9-7-73

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number ADAK - ANSCHUTZ GOV'T No. 1- 26

Operator ADAK ENERGY CORP.

Address 4935 Holladay Blvd.

Contractor W. Pease Drilling Inc.

Address Grand Junction Colo.

Location NE 1/4, NE 1/4, Sec. 26 ; T. 29 S, R. 21 E; GRAND County

Water Sands:

Depth:		Volume:	Quality:
From-	To-	Flow Rate or Head -	Fresh or Salty -

- | | | | |
|----|----------------------|------------------------|--------------|
| 1. | <u>2664-T.D 2889</u> | <u>2 samples sent.</u> | <u>Fresh</u> |
| 2. | <u>T.D</u> | | |
| 3. | | | |
| 4. | | | |
| 5. | | | |

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

November 6, 1973

Adak Energy Corporation
803 Phillips Petroleum Bldg.
Salt Lake City, Utah 84101

Re: Well No. Adak-Anschutz Gov't. #1
Sec. 26, T. 20 S, R. 21 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted, however, inasmuch as this proposed well location is not within the area covered by the spacing Order in Cause No. 102-5, in order to conform to the requirements for well spacing under Rule C-3 of the General Rules and Regulations this well may not be completed within the same interval as the Union Texas Petroleum, Union Gov't. II-I, located in Sec. 24, T. 20 S, R. 21 E.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API Number assigned to this well is 43-019-30184.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

ADAK_ ANSCHUTZ GOV'T # 1
SEC. 26, T.20 S. R. 21 E.
GRAND COUNTY, UTAH

WELL LOGGING REPORT

Adak Energy Corp.
803 PHILLIPS PETROLEUM BLDG.
68 SO. MAIN ST.
SALT LAKE CITY, UTAH 84101

DRILLING RATE IN MIN/FT.						LITHOLOGY-graphic			PHYSICAL CHARACTERISTS			RESERVIOR		REMARKS
						Depth	Inter.	%						
5	10	15	20	25	2700			Rock Type & Color	Size & Shape	Asso. Minerals	Por. & Perm.	Oil or Gas Shows		
					2800			Ss.					Air mist drilling	
											Morrison sh. Cavings			
									Ss.	Dyritic				Set. Cement Plug @ 2760' filled back to 2580
													+v. dead oil	
										Sal. colored. strd. med. grtz.				
									Ss. + Sand clusters					Heavy water discharge.
									Ss					
									"					Increased water flow.
									"		Morrison Sh. cavings			
					2900			"						
									Ss.	lt tan to salmon colored. strd.				
									"		Med. grained grtz Ss.			
									"					
									"					T.D. 2889' in Entrada Ss.

WELL LOGGING REPORT

Adak Energy Corp.
803 PHILLIPS PETROLEUM BLDG.
68 SO. MAIN ST.
SALT LAKE CITY, UTAH 84101

[illegible]

ADAK ANSCHUTZ GOV'T # 1
 SEC. 26, T.20 S. R. 21 E.
 GRAND COUNTY, UTAH

WELL LOGGING REPORT

Adak Energy Corp.
 803 PHILLIPS PETROLEUM BLDG.
 68 SO. MAIN ST.
 SALT LAKE CITY, UTAH 84101

DRILLING RATE IN MIN/FT.						LITHOLOGY-graphic			PHYSICAL CHARACTERISTS			RESERVIOR		REMARKS	
						Depth	Inter	%							
5	10	15	20	25					Rock Type & Color	Size & Shape	Asso. Minerals	Por. & Perm.	Oil or Gas Shows	Special Notes	
					600'				shale, dk gry calc.	very uniform				AIR samples. Dusting drilling 1 1/2' per min, 30' samples.	
					700'									945 @ 690'	
					800'				shale.	as above.					
					900'										

WELL LOGGING REPORT

Adak Energy Corp.
803 PHILLIPS PETROLEUM BLDG.
68 SO. MAIN ST.
SALT LAKE CITY, UTAH 84101





[illegible]

Adak Energy Corp.
803 PHILLIPS PETROLEUM BLDG.
68 SO. MAIN ST.
SALT LAKE CITY, UTAH 84101

ADAK ANSCHUTZ GOV'T # 1
SEC. 26, T.20 S. R. 21 E.
GRAND COUNTY, UTAH

WELL LOGGING REPORT

Adak Energy Corp.
803 PHILLIPS PETROLEUM BLDG.
68 SO. MAIN ST.
SALT LAKE CITY, UTAH 84101

DRILLING RATE IN MIN/FT.						LITHOLOGY-graphic			PHYSICAL CHARACTERISTS			RESERVIOR		REMARKS			
						Depth	Inter	%									
5 10 15 20 25									Rock Type & Color	Size & Shape	Asso. Minerals	Por. & Perm.	Oil or Gas Shows	Special Notes			
Drilling rate UNCHANGED						1500			Shale, lt-dk gry, silty texture.					Air Samples, very fine clean.			
						1600'			Shale, dk gry earthy - silty								
						1700											
						1800'											

ADAK ANSCHUTZ GOV'T # 1
 SEC. 26, T.20 S. R. 21 E.
 GRAND COUNTY, UTAH

WELL LOGGING REPORT

Adak Energy Corp.
 803 PHILLIPS PETROLEUM BLDG.
 68 SO. MAIN ST.
 SALT LAKE CITY, UTAH 84101

DRILLING RATE IN MIN/FT.						LITHOLOGY-graphic			PHYSICAL CHARACTERISTICS			RESERVIOR		REMARKS Special Notes
						Depth	Inter	%						
5	10	15	20	25		1800			Rock Type & Color	Size & Shape	Asso. Minerals	Por. & Perm.	Oil or Gas Shows	
									Siltst.					
									"					
									"	gry to tan cast.				
									Shale	dk. gry.	calc.			
									"					
									"					
									"					
									"					
									"					
						1900			Shale					
									Siltst					
									"					
									Ss. tan-gry. v. p. gr. hd. lat.					
									"					
									Ss. med shaly sandstone.					
									Ss. wh. gry. v. p. med.					
									Ss. cl. to rd tan-gry f. to med.					
									Siltst					
						2000			Siltst/sh gray-white					
									Marlston. grn-gry-wh.					
									"					
									"					
									Mudst pur. brn-gry lm? type.					
									Siltst. wh. cl.					
									Marlst.	red-brn.				
									"	pur. red				
									"	Mottled.				
									"					
						2100								

Bit # 3 in @
 1878'

Drilling
 Rate change.

CRET. DAKOTA SS., 1940'
 Set. 1918' 4's 155-9.5
 casing.

2nd Dakota SS 1970
 GAS ZONE

Cedar Mtn fm. 2010

Morrison. 2070'

ADAK ANSCHUTZ GOV'T # 1
SEC. 26, T.20 S. R. 21 E.
GRAND COUNTY, UTAH

WELL LOGGING REPORT

Adak Energy Corp.
803 PHILLIPS PETROLEUM BLDG.
68 SO. MAIN ST.
SALT LAKE CITY, UTAH 84101

DRILLING RATE IN MIN/FT.	LITHOLOGY-graphic			PHYSICAL CHARACTERISTICS			RESERVIOR		REMARKS
	Depth	Inter	%	Rock Type & Color	Size & Shape	Asso. Minerals	Por. & Perm.	Oil or Gas Shows	Special Notes
5 10 15 20 25	2100			Mudst. & dk gry - brn					Air SAMPLES. DUSTING also making 995 from Dakota SS. BUMPS ON making CONNECTION
Drilling rate slowed 3-4 MIN per foot.				Shale white - gry					
				" dk lav. grn					
				" " "					
				" Red brn.					Morrison claystones. Mudstone and limy shales.
				" gry brn					
				" tan - gry					
				" Lav. red brn					
	2200			" " "					
				" dk pur - gry					
				Mudst. Marls + Shales					
				brn - pur tint					
					gry to red				
					dull red brn				
				clayst.	gry to red				
					red brn - gry				
					lt pur. to gry				
					gry - dull pur				
	2300			Mudst. - clay gray					
				"					
					pur - gry		Tr calc.		
					silty				
					pur - white				
				clayst.	pinish gray				
				Mudst.	gry - grn		sl calc		
					gry - grn.				
	2400						V. calc		

ADAK ANSCHUTZ GOV'T # 1
 SEC. 26, T.20 S. R. 21 E.
 GRAND COUNTY, UTAH

WELL LOGGING REPORT

Adak Energy Corp.
 803 PHILLIPS PETROLEUM BLDG.
 68 SO. MAIN ST.
 SALT LAKE CITY, UTAH 84101

DRILLING RATE IN MIN/FT.						LITHOLOGY-graphic			PHYSICAL CHARACTERISTICS			RESERVIOR		REMARKS	
						Depth	Inter	%							
5	10	15	20	25					Rock Type & Color	Size & Shape	Asso. Minerals	Por. & Perm.	Oil or Gas Shows	Special Notes	
						2400'			Shale						
									siltst lt gry						
									" wh. lt gry						
									" gray - brn			calc.			
									" gray						
									siltst-ss wh. lt gry - v.f.					2460 saltwash ss.	
									ss, wh. lt gry - sld. f. med.						
									"						
									Siltst, Marlst lt gray						
						2500'			" " "						
									Marlst, gray		calc				
									Siltst						
									ss						
									ss, Marlst						
									Marl.		sl. calc.				
									Shale - limy gray					2560' CURTIS fm.	
									siltst silty						
									Mudst, mottled			v. calc.			
									"			v. calc.			
						2600'				dull red brn					
									Siltst, & ss v.f. ss. lt gr.					Summerville. 2670	
									"			calc			
									Silt. ss		v.f. v. calc.				
										Red brn					
									" "		v. abrasive			burned. 15' Flame. 300 MCF.	
									Silt st. ss.		considerable shaleavings			Water zone. 2662.	
									ss		Med rd. qtz ss.			Top Entrada ss. 2664'	
									"						
									"		shale from above				
						2700'			"						

November 7, 1974

Adak Energy Corporation
803 Phillips Petroleum Building
Salt Lake City, Utah 84101

Re: Well No. Adak-Anschutz Gov't. #1
Sec. 26, T. 20 S, R. 21 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" is due and has not as yet been filed with this office as required by our rules and regulations.

In order to keep our files accurate and complete, it would be greatly appreciated if said reports were filed at your earliest convenience.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FREIGHT
DIRECTOR

ADAK ENERGY CO.
ANSCHUTZ GOV. #1-26
Sec. 26, T. 19 S, R. 20 E,
Grand County, Utah

Lou Wells granted permission to flare
well for a period of 10 days, commencing
December 1, 1974.

CLEON B. FEIGHT
DIRECTOR
11/22/74



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake
LEASE NUMBER U 16759
UNIT 26-1

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field CISCO DOME

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1974,

Agent's address 4935 Holladay Blvd. Company Adak Energy Corp.
Salt Lake City, Utah 84117 Signed [Signature]

Phone 278-1922 Agent's title Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NW1/4NW1/4	20 S	21 E	1		Adak-Anschutz #26-1					
				March 26						Moved in R.R. Drilling Co. workover rig
				March 27-31						Drilled out 4 1/2" casing shoe. Very slow drilling, poor returns. Installed mud tank and larger pump. Re-drilled 3 1/2" hole from 1965' to 1992' with 2 3/8" tubing. Very poor results. Poor returns on cuttings.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER U 16759
UNIT 26-1

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field CISCO DOME

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1974,

Agent's address 4935 Holladay Blvd. Company Adak Energy Corp.
Salt Lake City, Utah 84117 Signed J. W. Moore

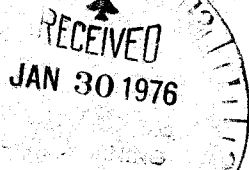
Phone 278-1922 Agent's title Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NW1/4NW1/4	20 S	21 E	1		1	37°	Adak-Anschutz #	26-1		
					August 23-31					
										Second attempt at testing and swabbing, J. W. Moore workover rig.
										Swabbed drilling mud, water and oil-cut mud/some free oil.
										Casing pressure 105# Tubing pressure 60#

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake
LEASE NUMBER U 17659
UNIT 26-1

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field CISCO DOME

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1974,

Agent's address 4935 Holladay Blvd. Company Adak Energy Corp.
Salt Lake City, Utah 84117

Phone 278-1922 Signed _____
Agent's title Agent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NW¼NW¼	20 S	21 E	1		5	37° Adak-Anschutz	# 26-1		1/2 bbl	
Continued swabbing Sept. 3-5. Swabbed 2-3 bbls per day. 10-25% water cut. Gas died after 3 1/2 minutes.										
Casing pressure 460# Tubing pressure 460#										
Sept. 4 Shut in										
Sept. 26 Flowed well through 4" choke, 2-3 bbls.										
Sept. 27 Flowed well to tank. Too much gas-- hazardous. Well shut in/										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

RECEIVED
JAN 30 1976

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake
LEASE NUMBER U 16759
UNIT 26-1

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field CISCO DOME

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1974.

Agent's address 4235 Holladay Blvd. Company Adak Energy Corp.

Salt Lake City, Utah 84117 Signed [Signature]

Phone 278-1922 Agent's title Agent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NW¼NW¼	20 S	21 E	1		Adak-Anschutz # 26-1					
					Installed Merla type 995 Intermittent.					
					Casing pressure 540# Tubing pressure 535#					
					shut in					

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;
0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

RECEIVED
JAN 30 1976

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE **Salt Lake**
LEASE NUMBER **U 16759**
UNIT **26-1**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **UTAH** County **GRAND** Field **CISCO DOME**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **JAN. THRU OCT.**, 19**75**,

Agent's address **4935 Holladay Blvd.** Company **Adak Energy Corp.**

Salt Lake City, Utah 84117 Signed *[Signature]*

Phone **278-1922** Agent's title **Agent**

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NW¼NW¼	20 S	21 E	1		Adak-Anschutz #26-1					
					January		Shut in			
					February		"			
					March		"			
					April		"			
					May		"			Waiting on Northwest Pipeline for release of F.P.C. on Grand Gas Pipeline acquisition.
					June		"			
					July		"			
					August		"			
					September		"			
					October		"			
On October 15, Northwest testing engineer and the operator attempted a 72 hour flow test; due to spray of oil the well could not be tested. It will be necessary to install a separator before well can be tested.										
								Casing pressure	553#	
								Tubing pressure	552#	

NOTE.—There were **-0-** runs or sales of oil; **-0-** M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

RECEIVED
JAN 30 1976

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GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake
LEASE NUMBER U 16759
UNIT 26-1

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field CISCO DOME

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1975.

Agent's address 4935 Holladay Blvd. Company Adak Energy Corp.
4935 Holladay Blvd. SLC 84117 Signed Stella

Phone 278-1922 Agent's title Agent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth: if shut down, cause; date and result of test for gasoline content of gas)	
26 NW¼NW¼	20 S	21 E	1		Adak-Anschutz # 26-1						
				November 15	A two-phase 750# gas/oil seperater was installed						
				November 19 and 20	Testing: Mr. Dale Marshall, testing engineer for Northwest Pipeline						
					Casing pressure		430 #	Dead weight test			
					Tubing pressure		431#				
				Opened well, fired seperater, operated at 11/64 choke 200# working pressure. Well died after 1 hr. 40 min. Flowed 20 MCF gas. Pressure after 24 hr. shut-in							
							Casing 178#				
							Tubing 165 #				

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR ADAK ENERGY CORP.						5. LEASE DESIGNATION AND SERIAL NO. U 16759	
3. ADDRESS OF OPERATOR 4935 Holladay Blvd. Salt Lake City - Utah.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 580' SNL. 580 W.E.L. Sec. 26. T20S. R.21E. At top prod. interval reported below SAME At total depth SAME						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 43-019-3018F DATE ISSUED NOV. 6, 73						8. FARM OR LEASE NAME ANSCHUTZ.	
15. DATE SPUDDED Dec. 26 - 73 16. DATE T.D. REACHED Dec. 30 - 73 17. DATE COMPL. (Ready to prod.) NOV. 9 - 75						9. WELL NO. ADAK-ANSCHUTZ GOV'T #1	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5072 GR. 5081 KB. 5080						10. FIELD AND POOL, OR WILDCAT CISCO DOME	
19. ELEV. CASINGHEAD 5080						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE 1/4 NE 1/4 Sec. 26 T20S R.21E	
20. TOTAL DEPTH, MD & TVD 2889' 21. PLUG, BACK T.D., MD & TVD 2580						12. COUNTY OR PARISH Grand	
22. IF MULTIPLE COMPL., HOW MANY*						13. STATE Utah	
23. INTERVALS DRILLED BY Sub to TD. 2889' ROTARY TOOLS - 0 - CABLE TOOLS - 0 -						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota ss. 1932' - 92'	
25. WAS DIRECTIONAL SURVEY MADE NO						26. TYPE ELECTRIC AND OTHER LOGS RUN Sample logs: Sch: Form Density, Ind Elec.	
27. WAS WELL CORED NO							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	20#	143.4	9 7/8"	70 SXS 3% Ccch.		- 0 -	
4 1/2"	10.5#	1918					
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
	NONE				SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1992'	Slotted bottom Joint 2
31. PERFORATION RECORD (Interval, size and number) NO PERFS. OPEN HOLE COMP				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION							
DATE FIRST PRODUCTION Sept 5, 74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing 995, swabbed 14, green oil				WELL STATUS (Producing or shut-in) Shut in *	
DATE OF TEST NOV 19-75	HOURS TESTED 1:40 min	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD 10	OIL—BBL. 1/2	GAS—MCF. 20	WATER—BBL. - 0 -	GAS-OIL RATIO -
FLOW. TUBING PRESS. 178#	CASING PRESSURE 530#	CALCULATED 24-HOUR RATE 10	OIL—BBL. 10	GAS—MCF. 250	WATER—BBL. - 0 -	OIL GRAVITY-API (CORR.) 35.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold, used for fuel.						TEST WITNESSED BY Dale Marshall - Northwest ENG.	
35. LIST OF ATTACHMENTS * Sample Logs. Sch. E. Logs. Sp. comp. report.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED _____

TITLE _____

DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota ss.	1932'	1992.	gas, with dk green oil 35' int est flow, 350, each per day, plus 100 bbl. oil, burned 15' flame 1 hr.	CRETACEOUS: Alamosa sh Dakota ss Cedar Mt. fm.	Surface 1932 1992	SAME.
Morrison Sand Wash Mb.	2435'	2455	gas, lighter 50.000 c.f. ST. 531 casing 530 tubing	Jurassic: Morrison Salt Wash Mb.	2066 2435	"
Entrada ss.	2664'	-	water, flowed, at 2 sec. ft. with air compressors, in operation, sl. brackish -	Curtis Sumnerville Entrada, ss.	2580 2609 2664	"
			Flow test, NOV 19-75, Shut in 531# casing 530 tubing	Total depth	2889	-
			gas flow died after 40 min est. flow rate, 250 MCF			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 16759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anschutz

9. WELL NO.

Govn't 1-26

10. FIELD AND POOL, OR WILDCAT

Cisco Dome

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

NE 1/4 Sec. 26, T20S, R20E

14. PERMIT NO.

43-019-30184

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5082 DF

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Adak Govn't 1-26 was approved for abandonment Dec. 6, 1976, plugs we set according to approved program as follows:

Feb. 8-77 Road work to move in equipment to the 1-26 location.

Feb. 9-77 Dismantled well head and surface equipment. Rig up, R&R Well Service Co. Hawled in water. Dowell set up for cementing. Operator raised 23/8" tubing off bottom and Dowell pumped in a 25 sack FRC cement plug across the Dakota sandstone. Depth 1990' Operator then pulled the 2 3/8" tubing. Birdwell then ran Bond log inside 4 1/2" casing, copy inclosed, the top of the cement around the 4 1/2" was at 1680' Birdwell prepared the shape charge, went back into hole shot off casing at 1645', but pipe was not free. A second charge was set at 1575' this was successful and Operator Pulled and laid down 1575' of 4 1/2" casing.

Feb. 10-77 The Operator went back in hole to 1700' and pumped a 20 sack plug down thru the tubing. circulating out water oil and oilcut mud. Cementing off the top of the 4 1/2" casing at 1575' A third pug was set at 152' with tubing and cement was circulated back to surface with a 4 1/2" dry hole marker set at the surface appropriately marked. All other holes were filled and surface conditioned for abandonment. Casing and tubing is to be sold and will be hawled from location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side